



Photo of uranium mineralization (in yellow) in outcrop taken by Red Rock staff (summer 2009)

WE ARE NOT JUST LOOKING FOR URANIUM

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Resources Summary

- **HISTORICAL**
 - 18 million pounds U_3O_8 , of which 2.55 million pounds is on RRK ground
- **RRK**
 - TOTAL = 3.89 million pounds U_3O_8
 - 1.34 million pounds U_3O_8 (Fusion Zone & East Target)
 - 2.55M pounds U_3O_8 (historical resources on RRK ground)

INTRODUCTION

Red Rock Energy Inc. (RRK) is a TSX- venture listed company that is transitioning from uranium exploration and development into light oil development in the western Canadian sedimentary basin. The following information is an overview of salient facts to assist prospective purchasers in their assessment of Red Rock's uranium assets located in northern Saskatchewan. Since 2007 through acquisitions RRK has amassed the largest land position in the region with access to 60,581 ha, which encompasses the bulk of the known radioactive occurrences and uranium deposits in the region.

HISTORICAL EXPLORATION & PRODUCTION

Historically the Beaverlodge District produced approximately 77 million pounds of U_3O_8 at an average grade of 0.250% U_3O_8 (5 lbs/ton) from 1954 to 1982, with the bulk of the production coming from the Fay, Ace and Verna mines which were operated by Eldorado Nuclear Limited (ENL). In 1982 when the mines closed, D.M Ward, an ENL geologist, produced a report in which he reported un-mined historical resources totaling 18 million pounds of U_3O_8 from ENL mines in the region. The camp was closed due to poor economics and not an exhaustion of ore. Ward stated that *"economic constraints (resulted in) many of the best exploration targets (being) shelved"*. Of the remaining resources Ward reported 9 million pounds is within 500 metres of Red Rock's Redox zone. Red Rock is best situated to develop these resources from its current land base.

DEVELOPMENT EXPENDITURES TOTALING 25.5 Million (2005-Present)

- \$18.5M — Strategic Resources Inc. (formerly Uranium City Resources Inc.)
- \$ 7M — Red Rock Energy Inc.

INFRASTRUCTURE

Drill & development program infrastructure ready and in place (Appendix I)

Uranium City Facilities & Services

- Paved airstrip, waterworks, barge, bulk fuel & mechanical shop



Red Rock Facilities & Equipment

- Diamond drill rig & Cat, core logging/storage facility, lodging



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EXPLORATION & DEVELOPMENT STRATEGY

Spring 2011

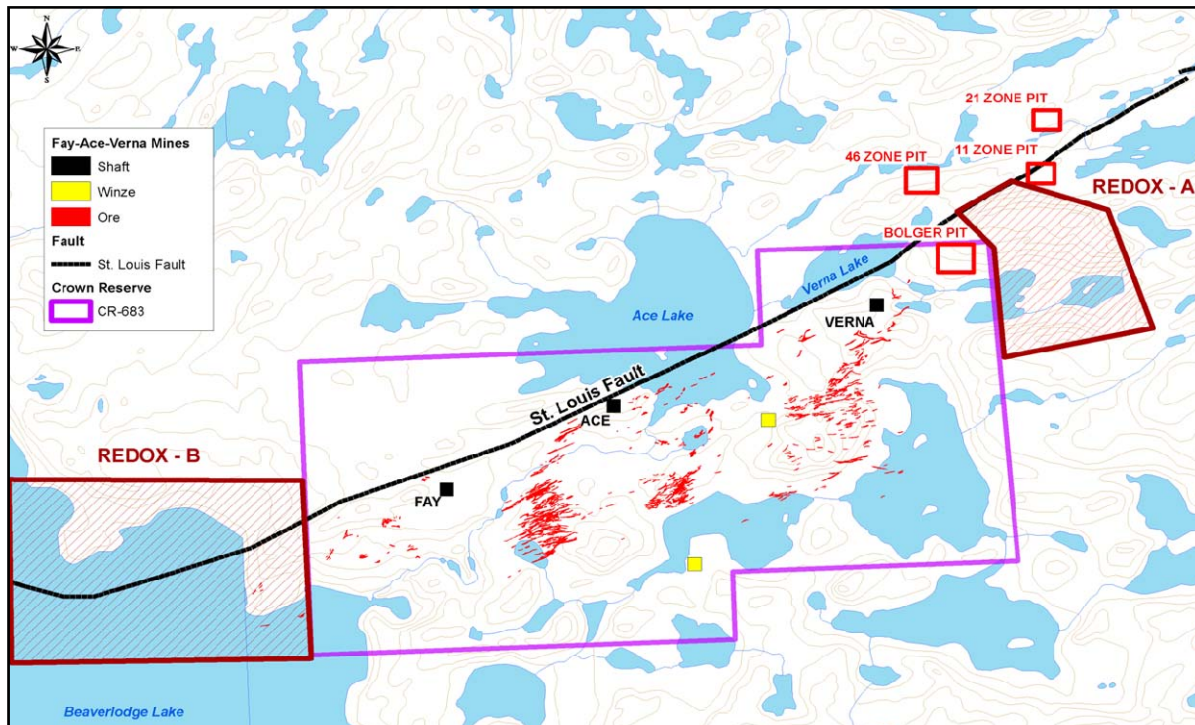
- Red Rock prepared a development drill program with permits for 65 holes totaling 15,000 metres at 9 targets with known uranium potential
- This program was suspended post Fukushima disaster

Midterm Development

- Sink development/pre-production shaft at the Redox zone (Appendix II)
- Submit application to mine U₃O₈ with the Canadian Nuclear Safety Commission (CNSC) - 3 year timeline
- Future ore processing based on underground heap leaching technique developed by Denison Mines, 1988 (Appendix III)

Alternative Ore & Mining Strategies

- Low capital cost processing strategy based upon underground heap leaching technology developed by Denison Mines 1988
- Continue internal study for alternative mining techniques using *In Situ Leaching* (ISL) and hydraulic fracturing technology (Appendix IV)



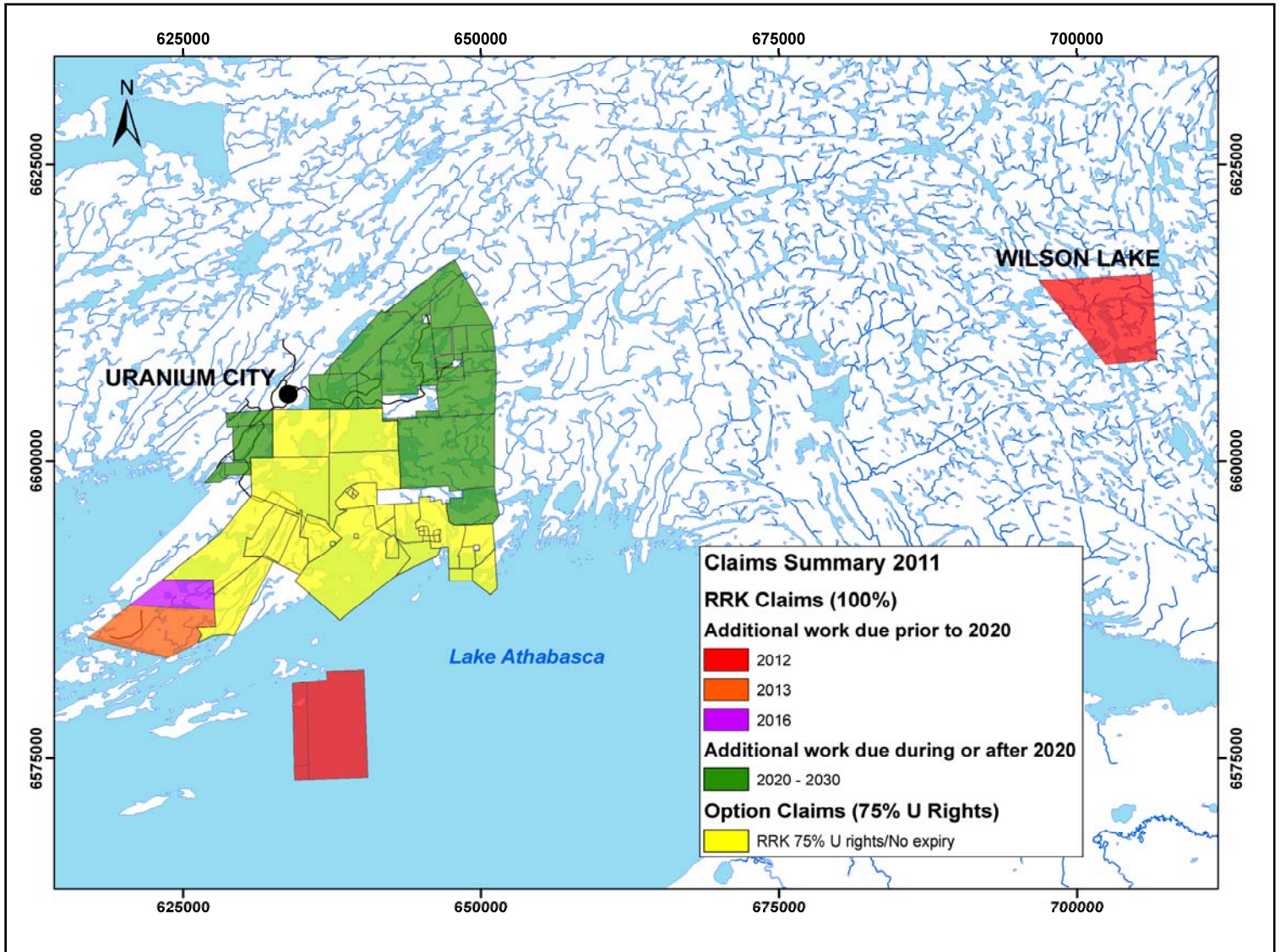
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RRK PROPERTIES OVERVIEW



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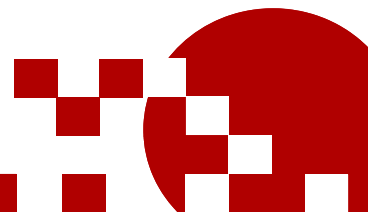


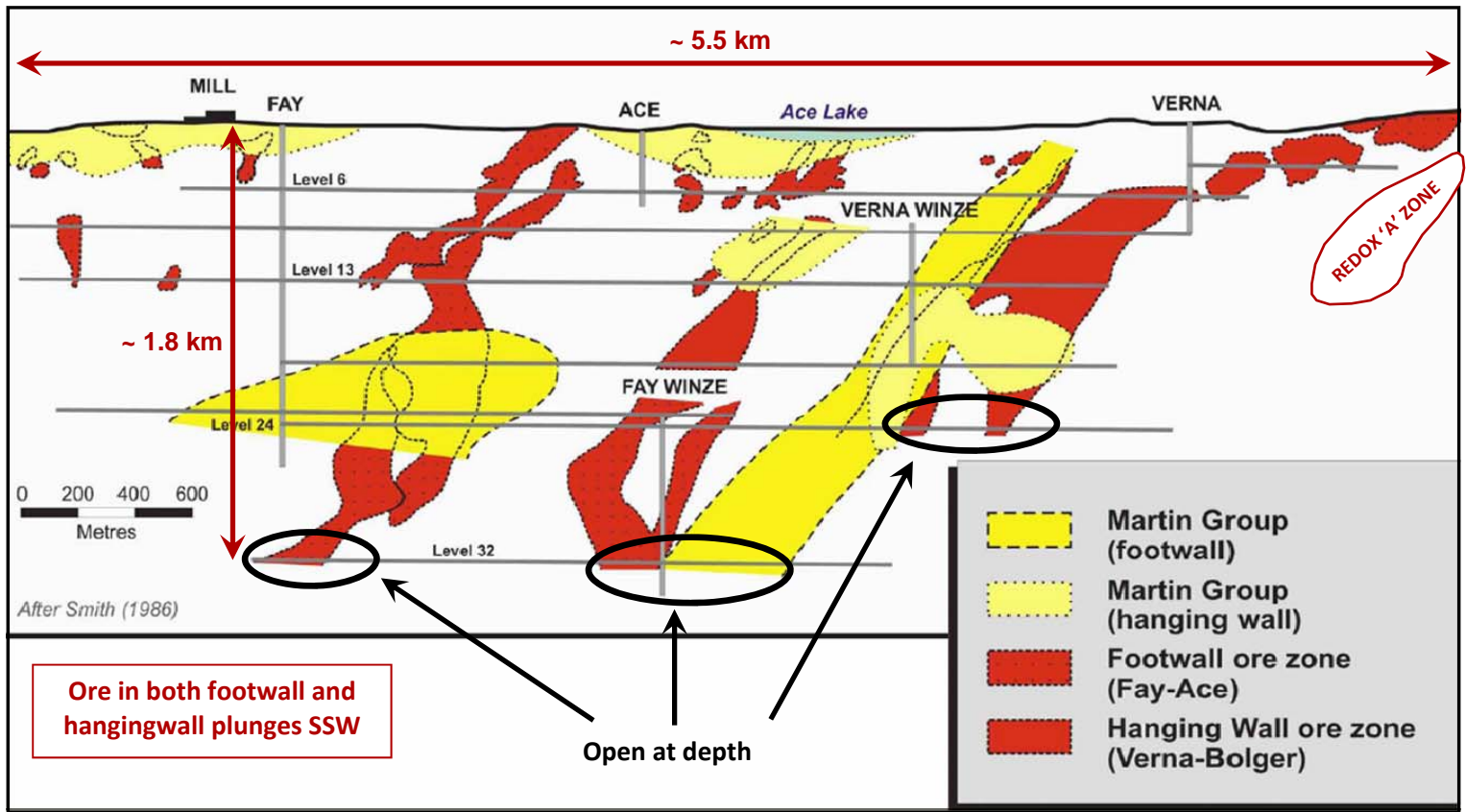


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FAY - ACE - VERNA LONGITUDINAL CROSS-SECTION (looking northwest)

- 18 million pounds U_3O_8 of un-mined resource remaining of 56 million pounds of past production
- Resources¹ Summary
 - ⇒ Fay = 3.8 million pounds U_3O_8
 - ⇒ Ace = 3.9 million pounds U_3O_8
 - ⇒ Verna = 9.0 million pounds U_3O_8



Courtesy of T. Trueman (2006); after Smith (1986)

1. Taken from D.M. Ward's Beaverlodge Mine Closure Report, Eldorado Nuclear Limited, October 1982

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HIGHLIGHTS

- Publicly traded company on the TSX-V exchange since 2007
- Gross IPO proceeds of \$6.3 million (\$3.5 million flow through) at an issue price of \$0.70/share
- Drilled 16,039.3 metres in 62 holes to date (RB1 & Fusion Zone)
- Holds a 100% interest in 29 mineral claims covering 34,896 ha with access to an additional 25,685 ha
- 43.4 million shares issued and outstanding (28% Management ownership)
- Large institutional holding

CORPORATE FACTS

- Auditors: DNTW Chartered Accountants
- Legal: ProVenture Law LLP
- Transfer Agent: Olympia Trust Company

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MANAGEMENT TEAM

Sandy L. Loutitt, President, Chief Executive Officer and Director

Mr. Loutitt was born in Uranium City, SK and grew up working for Loutitt Exploration Ltd., a private mineral exploration company. From 1993 to 2000, Mr. Loutitt was an active independent futures trader. Since 2002, he has held the position of President of Builder's Capital Inc., a private equity lender specializing in construction financing and development that he founded. He received his B.A. (economics) from the University of British Columbia.

Michael Matishak, Chief Financial Officer

Mr. Matishak graduated from the University of Alberta with a major in Finance in 1983 and received his Chartered Accountant designation in 1986. In addition to his role with Red Rock, Mr. Matishak is also the Chief Financial Officer for Brasoil do Brasil., a privately held company. Since July 2001, he has been an independent consultant providing financial management and consulting services to the resources and energy industries. He is a member of the Institute of Chartered Accountants of Alberta.

David E.T. Pinkman, Vice President, Corporate Secretary, Director

Mr. Pinkman is a director of PanWestern Energy Inc. and has held this position since July, 2001. He is also a member of the board of Renewable Power & Light plc, a company listed on the AIM exchange in the United Kingdom. Mr. Pinkman was also a partner at the law firm Pinkman, McArdle, Barristers and Solicitors from 1991 until December 2000. Called to the bar in 1985, he has practiced primarily in the areas of corporate and securities law. He has served on the boards of a number of public and private companies.

Dr. Reg A. Olson, B.Sc., M.Sc., Ph.D., Vice-President of Exploration

Dr. Olson brings a long and distinguished career in mineral exploration and mineral deposits geology to Red Rock, having been continuously employed in various facets of this industry since 1965. In particular, as the principal of R.A. Olson Consulting Ltd. (1992-2007) and a partner in Trigg, Woollett, Olson Consulting Ltd. (1969-1991), Dr. Olson worked extensively with clients ranging from major to junior mineral exploration and mining companies, private investors, and government agencies. During this period, he had extensive experience in uranium exploration and uranium deposit geology, including work in the Beaverlodge and Athabasca Basin, Saskatchewan uranium districts.

David M. Lewis, Director

David M. Lewis has more than 28 years of experience in the energy business. He has founded, owned and operated a number of public and private energy companies around the world. Mr. Lewis is an active alumnus of the University of Alberta where he completed a Bachelor of Commerce degree.

Brent Walter, Director

Mr. Walter received his LL.B. from the University of Saskatchewan in 1990. Since July 2004, he has been a lawyer with the firm ProVenture Law LLP, and practices primarily in the areas of securities and corporate/commercial law. He presently serves as a director and officer of a number of public and private corporations. He is a member of the Law Societies of Alberta and Saskatchewan (inactive), as well as the Canadian Bar Association.

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